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| PGRR Number | [131](https://www.ercot.com/mktrules/issues/PGRR131) | PGRR Title | Requirements for Interconnection Cost Reporting for Transmission-Connected Generators |
| Impact Analysis Date | | November 18, 2025 | |
| Estimated Cost/Budgetary Impact | | Between $50k and $75k | |
| Estimated Time Requirements | | The timeline for implementing this Planning Guide Revision Request (PGRR) is dependent upon prioritization and Public Utility Commission of Texas (PUCT) approval.  Estimated project duration: 2 to 3 months | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 100% ERCOT; 0% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Business Intelligence & Analytics 43% * Resource Integration and Ongoing Operations 38% * Data Management & Governance 17% * Web Communications 2% | |
| ERCOT Business Function Impacts | | ERCOT will update its business processes to implement this PGRR. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |